Power Cost Memorandum Fuel Cost Update and Purchased Power Update

			Date: Apr	il 1, 2021	
Utility Name (Cert. No.) CITY OF ST. PAUL (339)	Utility File No. <u>PC19-0320B</u>		Date File <u>Febr</u>	ed: uary 25, 2021	March 8, 2021 and
PCE AMOUNT	Previo	nuslv	Staff R	ecommended A	mount(s)
SUMMARY	Appro PC19-0	oved		and Effective Da PC19-0320B	
Class Rate	<u>Date App</u> March 5		April 2, 2021		
Residential	\$0.20	037	\$	0.2037	
Community Facility	\$0.27	737	\$	0.2737	
	☐ Interim ✓	Permanent	Interim	✓ Permanent	
Prior Fuel Purc	hase Price: \$ 3.4000		New Fuel Pu	chase Price:	\$ 3.4000
	✓ Actual Weighted		✓ Actual	Weighted	
Delivery Charge:	Surcharg	ge Change: Previous		Updated _	
Signed: Br	enda Cox				
Commission decision re. t	Brenda Cox his recommendation :		Utility Financial A	nalyst	
	,	I I DO NOT CONCUR CONCUR	I WILL W A DISSEN STATEM	NTING	
Pickett		3MP			
Kuber		MI I			
Scott		<u>4<i>GS</i></u> 68			
Sullivan	<u>L</u> D	<u>DS</u> s			

Special Instructions to Staff:

Wilson

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

APPENDIX 1

POWER COST EQUALIZATION CALCULATION BASED ON TEST YEAR ENDING DECEMBER 31, 2014 Fuel Cost Update and Purchase Power Update

		PC19-0320A		PC19-0320B
		Prior Commission Approval	Utility Request	Staff Recommended
		710701	rioquooi	rtocommonaca
A.	Total kWh Generated	3,323,897	3,323,897	3,323,897
B.	Total kWh Sold (Appendix 2)	2,811,112	2,811,112	2,811,112
C.	Total Non-Fuel Costs (Appendix 2)	778,595	778,595	778,595
D.	Non-Fuel Cost/kWh (C / B)	\$0.2770	\$0.2770	\$0.2770
E.	Total Fuel and Purchased Power Costs (Appendix 2)	779,801	778,839	778,839
F.	Fuel and Purchased Power Costs/kWh	\$0.2774	\$0.2771	\$0.2771
	(E/B)			
G.	Eligible Costs/kWh (D + F)	\$0.5544	\$0.5541	\$0.5541
Н.	Eligible Cost/kWh (G)			
	less base rate in effect	\$0.3481	\$0.3478	\$0.3478
l.	Lesser of (H) or 79.37 cents/kWh	\$0.3481	\$0.3478	\$0.3478
J.	Average Class Rates (Appendix 3)			
	Residential	\$0.2037	\$0.2037	\$0.2037
	Community Facility	\$0.2737	\$0.2737	\$0.2737
K.	Lesser of: (I) x 95% or (J)			
ĸ.	Residential	\$0.2037	\$0.2037	\$0.2037
	Community Facility	\$0.2737	\$0.2737	\$0.2737
	Funding Level in Effect	100%	100%	100%
			7,513	
L.			**	
	Residential	\$0.2037 \$0.2737	\$0.2037 \$0.2737	\$0.2037 \$0.2737
	Community Facility	φυ.∠/3/	⊅ U.∠/3/	Φ U.∠/3/

APPENDIX 2

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST YEAR ENDING DECEMBER 31, 2014

Fuel Cost Update and Purchase Power Update

		PC19-0320A		PC19-0320B	
		Prior Commission Approval	Utility Request	Per Staff	
No A.	n-Fuel Costs: Personnel Costs	206,985	206,985	206,985	
B.	Operating Expense	77,470	77,470	77,470	
C.	General & Administrative	182,937	182,937	182,937	
D.	Depreciation	145,267	145,267	145,267	
E.	Interest Expense	1,184	1,184	1,184	
F.	Other (Describe) Fin.Dept. 10% Allocation Admin. Allocation Exp.	164,752	164,752	164,752	
	Munic. Serv. 7% Allocation Less Misc. Revenue	0	104,732	104,732	
_				_	
G.	Total Non-Fuel Costs	\$778,595	\$778,595	\$778,595	
	el Costs: Gallons Consumed for				
п.	Electric Generation	223,818	223,818	223,818	
I.	Most Recent Price (1) \$3.4000 2/28/2021	· ·	\$3.4000	\$3.4000	
J.	Total Fuel Costs	\$760,981	\$760,981	\$760,981	
K. L. M.	Cost per kWh	152,635 \$0.1233	152,635 \$0.1170	152,635 \$0.1170	
IVI.	Total Purchased Power	\$18,820	\$17,858	\$17,858	
N.	Total Cost of Fuel and Purchased Power	\$779,801	\$778,839	\$778,839	
Ο.	kWh Generated kWh Purchased Total Generated and Purchased	3,171,262 152,635 3,323,897	3,171,262 152,635 3,323,897	3,171,262 152,635 3,323,897	
P.	kWh Sales	2,811,112	2,811,112	2,811,112	
Q.	kWh Station Service	186,983	186,983	186,983	
R.	Efficiency (O/H) \geq 12.50	14.17	14.17	14.17	
S.	Line Loss < 12% Vh Generated -(kWh sold+Station Service)		9.80%	9.80%	

(KWh Generated -(kWh sold+Station Service))/kWh Generated

⁽¹⁾Note: Utility is allowed 30 cents/gallon markup for storage and delivery above the City's invoiced price.

UTILITY NAME: ST. PAUL MUNICIPAL ELECTRIC UTILITY CALCULATION OF AVERAGE CLASS RATE PER kWh

Rate Schedule: Residential

(1)	(2)	(3)	(4)	(5)	(6)	(7)
				Total	Total	Avg.	Avg. Rate
Ble	ock	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by l	(Wh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2063
0 t	o 500	0.4100		0.4100	205.0000		
t	0						
t	0						
t	0						
Ma	x 500		·	Total	205.0000	0.4100	0.2037

Rate Schedule: Community Facilities

		modulo.	Community	acilitics				
	(1)		(2)	(3)	(4)	(5)	(6)	(7)
					Total	Total	Avg.	Avg. Rate
E	Block		Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by	y kWh	າ)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2063
0	to	500	0.4800		0.4800	240.0000		
	to							
	to							
	to							
М	lax	500		_	Total	240.0000	0.4800	0.2737

Power Purchased from Tanadgusix Corporation 3601 C Street, Suite 1000-10 Anchorage, AK 99503

Date	kWh Purchased	Energy Charge	RCC	City Consumed	Total Bill
3/30/20	40,428	5,862.06	23.97	-175.23	5,710.80
3/30/20	26,977	3,911.67	16.00	-315.06	3,612.61
4/30/20	15,444	2,239.38	9.16	-389.40	1,859.14
5/31/20	5,758	834.91	3.41	-610.65	227.67
7/1/20	5,456	791.12	3.24	-567.58	226.78
8/31/20	1,538	223.10	0.91	-506.81	-282.80
9/30/20	2,998	434.71	1.78	-552.83	-116.34
10/31/20	7,220	1,046.90	4.28	-562.27	488.91
11/30/20	25,398	3,682.71	15.06	-392.35	3,305.42
12/31/20	17,240	2,499.80	10.22	-373.47	2,136.55
1/31/21	27,543	3,993.74	16.33	-293.23	3,716.84
2/28/21	0	0.00	0.00	-300.31	-300.31
Total	176,000	25,520.10	104.36	-5,039.19	20,585.27

Total kWhs purchased 176,000
Total paid 20,585.27
Cost per kWh 0.1170

Signature: West M Putet

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